



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
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No. F.DTL/207/2012-13/DGM(SO)/EAC/02/38      ISSUE DATE      06.02.13  
DUE DATE      14.02.13

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIIDC area, Delhi-39

**Sub.: Account of UI Charges for the period 10.12.2012 to 16.12.2012. (Week No.38/F.Y. 2012-13) with revised UI accounts for the weeks 10,11,12,13 & 14/FY 12-13**

Sir,

Please find herewith with the Statement of UI charges for the Week-38/FY12-13 covering the period 10.12.2012 to 16.12.2012 . with the revised UI accounts for the weeks 10,11,12,13& 14/FY 12-13. The Accounts are uploaded in SLDC's web The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 05.03.2012.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into theUI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Opration from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.

UI Account for the weeks of FY 11-12 & 12-13 are required to be revised on account of following reason as details here under.

Weeks	FY	Reason of revision
Weeks 10	12-13	Revision of schedules on account of IDT
Week 11	12-13	Assesment of Energy of Rohini TX-3 & Rohatak Road TX-3 & Revision of schedules on account of IDT with NRPC revision
Weeks 12	12-13	Assesment of Energy of Rohini TX-3 & Rohatak Road TX-3 & Revision of schedules on account of IDT.
Week 13	12-13	Revision of schedules on account of IDT
Week 14	12-13	Revision of schedules on account of IDT & Regulated Power for NDPL

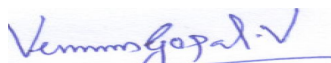
The same has been corrected & revisions have been incorporated in the UI amount of the beneficiaries in the current UI Account.

The statement of differential amount of UI charges payable/receivable due to revision of UI account for the above said weeks is also enclosed herewith.

While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.21% as decided in the last Commi Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No disrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**UI Account for the period 10.12.2012 to 16.12.12(week No. 38/ FY 12-13)**

**UI Tariff structure for the Week**

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	16.5
Below 49.84 Hz and upto 49.82 Hz	421.5
Below 49.82 Hz and upto 49.80 Hz	450
Below 49.50 Hz	900
Between 50.20 Hz and 50.00 Hz	Linear in 0.02 Hz steps @ 16.5 P/kWh for each step
Between 50.00 Hz and 49.80 Hz	Linear in 0.02 Hz steps @ 28.50 P/kWh for each step
Between 49.80 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 28.12 P/kWh for each step
UI Cap Rate	421.5 P/kWh for Gen Stns using Coal or Lignite or APM Gas 450 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.7 Hz and upto 49.5)	180 P/kWh for Overdrawl 180 P/kWh for Under Injection 84.30 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.5 Hz and upto 49.2)	360 P/kWh for Overdrawl 360 P/kWh for Under Injection 168.60 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	900 P/kWh for Overdrawl 900 P/kWh for Under Injection 421.50 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period  
10.12.2012 to 16.12.2012(Week 38/12-13)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
10	33.997524	29.765514	-4.23201	-107.41015	-92.55105	0.18617	0.00000	-107.22398
11	34.980765	31.113707	-3.867058	-46.67617	-47.28752	0.00000	0.00000	-46.67617
12	36.604480	32.897512	-3.706968	-74.36963	-71.49577	0.06151	0.00000	-74.30812
12	34.912851	30.913425	-3.999426	-75.26258	-75.00633	0.15198	0.00000	-75.11060
14	37.904437	34.105733	-3.798704	-57.02161	-57.11166	0.00000	0.00000	-57.02161
15	33.960852	31.359286	-2.601566	-57.44532	-57.28446	0.26635	0.00000	-57.17897
16	31.515164	30.414828	-1.100336	8.17295	7.20035	0.00000	0.00000	8.17295
	243.876073	220.570005	-23.306068	-410.01251	-393.53644	0.66601	0.00000	-409.34650

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 10.12.2012 to 16.12.12(week No. 38/ FY 12-13)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	2.30203	0.00000	-0.29249	-2.59452	-2.53078	0.06472	0.00000	-2.52980
2	RPH	0.00000	2.78890	-0.92639	1.86251	1.77588	-0.08190	0.01011	1.79071
3	G.T.STN.	0.00000	1.13456	-0.55372	0.58084	0.57097	0.00000	0.01280	0.59364
	IPGCL	2.30203	3.92346	-1.77260	-0.15117	-0.18394	-0.01718	0.02291	-0.14545
4	PRAGATI GT	3.59823	0.00000	-0.45567	-4.05390	-4.06295	0.00000	0.02574	-4.02816
5	BAWANA	0.00000	4.69067	-1.40418	3.28649	3.26119	0.00000	0.15442	3.44091
	PPCL	3.59823	4.69067	-1.85985	-0.76742	-0.80176	0.00000	0.18016	-0.58726
6	BTPS	0.00000	27.78524	-7.95947	19.82577	17.65945	-2.28887	0.28868	17.82558
7	BYPL	389.99609	0.00000	-47.37091	-437.36700	-434.06752	4.44654	0.00000	-432.92047
8	BRPL	0.00000	158.36509	-45.64028	112.72481	110.82568	0.00000	1.96245	114.68726
9	NDPL	73.71111	0.00000	-17.11627	-90.82738	-90.17066	1.42254	0.00000	-89.40484
10	NDMC	2.13684	0.00000	-4.46767	-6.60451	-6.44947	0.25574	0.15649	-6.19227
11	MES	4.76302	0.00000	-1.41659	-6.17961	-6.15828	0.08333	0.00000	-6.09629
	TOTAL	476.50732	194.76447	-127.60364	-409.34650	-409.34650	3.90209	2.61068	-402.83374

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 10.12.2012 to 16.12.12(week No. 38/ FY 12-13)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	2.52980	0.00000	-2.52980
2	RPH	0.00000	1.79071	1.79071
3	G.T.STN.	0.00000	0.59364	0.59364
	IPGCL	2.52980	2.38435	-0.14545
4	PRAGATI GT	4.02816	0.00000	-4.02816
5	Bawana	0.00000	3.44091	3.44091
	PPCL	4.02816	3.44091	-0.58726
6	BTPS	0.00000	17.82558	17.82558
7	BYPL	432.92047	0.00000	-432.92047
8	BRPL	0.00000	114.68726	114.68726
9	NDPL	89.40484	0.00000	-89.40484
10	NDMC	6.19227	0.00000	-6.19227
11	MES	6.09629	0.00000	-6.09629
12	Regional UI NRPC	0.00000	409.34650	409.34650
13	Pool balance due to additional UI	2.61068	0.00000	-2.61068
14	Pool balance due to capping of Generator & U/D Discom	3.90209	0.00000	-3.90209
	<b>TOTAL</b>	<b>547.68459</b>	<b>547.68459</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**

UI Account for the period 10.12.2012 to 16.12.12(week No. 38/ FY 12-13)

FOR PAYMENT PURPOSE

ABSTRACT OF UTILITY-WISE UI CHARGES WITH REVISIONS OF UI ACCOUNT FOR THE WEEKS  
10,11,12,13 & 14/FY12-13

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	UI AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE ABOVE REVISED WEEKS	NET UI AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-2.52980	-0.03247	-2.56227
2	RPH	1.79071	-18.24785	-16.45714
3	G.T.STN.	0.59364	-1.21577	-0.62214
	IPGCL	-0.14545	-19.49610	-19.64155
4	PRAGATI GT	-4.02816	6.74686	2.71870
5	Bawana	3.44091	12.21722	15.65812
	PPCL	-0.58726	18.96408	18.37682
6	BTPS	17.82558	4.68164	22.50722
7	BYPL	-432.92047	-990.13881	-1423.05928
8	BRPL	114.68726	836.97831	951.66557
9	NDPL	-89.40484	270.37029	180.96546
10	NDMC	-6.19227	279.28022	273.08794
11	MES	-6.09629	20.13996	14.04367
12	Regional UI NRPC	409.34650	-1.31450	408.03200
13	Pool balance due to additional UI	-2.61068	-124.57171	-127.18239
14	Pool balance due to capping of Generator & U/D Discom	-3.90209	-294.89338	-298.79546
	<b>TOTAL</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
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UI Account for the period 10.12.2012 to 16.12.12(week No. 38/ FY 12-13)

Avg Trans. Loss in the STU during the period of A/c	1.03
(i) Actual drawal from the grid in MUs	220.570005
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	17.262193
(b) GT	17.062283
(c) Pargati	49.017204
(d) BTPS	55.732968
(e) Bawana	30.759577
Total	169.834225
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	390.404230
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	115.920166
(b) BRPL	158.232271
(c) BYPL	90.031867
(d) NDMC	18.079596
(e) MES	4.115311
(f) IP	0.011305
Total	386.390515
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.013715
(vi) Trans. Loss((v)*100/(iii)) in %	1.03

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
16/12/2012	23-35 23-40	PPCL GT	Due to CT blast on Pragati to Maharani Bagh Ckt-I ,units are tripped. -do-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
 UI Account for the period 10.12.2012 to 16.12.12(week No. 38/ FY 12-13)

**A) UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Dec-12	18.326509	16.450146	-1.876363	-49.588995	-56.90172	1.22456	0.00000	-55.67715
11-Dec-12	16.463550	16.435724	-0.027826	-0.569049	-0.67208	0.00000	0.00000	-0.67208
12-Dec-12	18.081541	16.537551	-1.543990	-33.020993	-36.13364	0.05784	0.00000	-36.07579
13-Dec-12	17.904586	17.101746	-0.802840	-16.812215	-18.82017	0.12365	0.00000	-18.69653
14-Dec-12	17.357701	17.131244	-0.226457	-2.839304	-3.10377	0.00000	0.00000	-3.10377
15-Dec-12	16.708961	16.182267	-0.526694	-14.004010	-16.02986	0.01649	0.00000	-16.01337
16-Dec-12	14.052336	16.081488	2.029152	44.545996	40.83385	0.00000	0.00000	40.83385
<b>Total</b>	<b>118.895186</b>	<b>115.920166</b>	<b>-2.975020</b>	<b>-72.288569</b>	<b>-90.82738</b>	<b>1.42254</b>	<b>0.00000</b>	<b>-89.40484</b>

**B) UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Dec-12	21.453573	22.370155	0.916582	38.34697	27.69561	0.00000	1.96245	29.65806
11-Dec-12	22.202804	22.680155	0.477351	15.22241	9.30041	0.00000	0.00000	9.30041
12-Dec-12	21.685522	23.205236	1.519714	32.35743	24.76092	0.00000	0.00000	24.76092
13-Dec-12	21.650405	22.745151	1.094746	22.13501	13.79181	0.00000	0.00000	13.79181
14-Dec-12	22.344665	22.979275	0.634611	9.52459	6.36452	0.00000	0.00000	6.36452
15-Dec-12	21.281566	22.750374	1.468809	27.22329	18.38575	0.00000	0.00000	18.38575
16-Dec-12	21.423305	21.501923	0.078618	13.55540	12.42579	0.00000	0.00000	12.42579
<b>Total</b>	<b>152.041839</b>	<b>158.232271</b>	<b>6.190431</b>	<b>158.365094</b>	<b>112.72481</b>	<b>0.00000</b>	<b>1.96245</b>	<b>114.68726</b>

**C) UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Dec-12	15.386647	12.515939	-2.870708	-74.47932	-87.00977	3.22091	0.00000	-83.78886
11-Dec-12	16.016644	12.422513	-3.594131	-49.65506	-58.64527	0.00000	0.00000	-58.64527
12-Dec-12	16.026185	13.125723	-2.900462	-54.84338	-60.00248	0.08639	0.00000	-59.91609
13-Dec-12	16.041020	13.077435	-2.963585	-54.56463	-61.08335	0.40293	0.00000	-60.68042
14-Dec-12	16.993057	13.300674	-3.692383	-58.68008	-64.33239	0.17065	0.00000	-64.16175
15-Dec-12	15.801697	13.224331	-2.577366	-50.94546	-58.75915	0.44818	0.00000	-58.31097
16-Dec-12	14.985644	12.365252	-2.620392	-42.38162	-47.53460	0.11749	0.00000	-47.41711
<b>Total</b>	<b>111.250895</b>	<b>90.031867</b>	<b>-21.219028</b>	<b>-385.549555</b>	<b>-437.36700</b>	<b>4.44654</b>	<b>0.00000</b>	<b>-432.92047</b>

*Handwritten signature/initials in blue ink.*



**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
 UI Account for the period 10.12.2012 to 16.12.12(week No. 38/ FY 12-13)

D) **UI FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Dec-12	2.612674	2.647422	0.034748	0.78903	0.49933	0.09767	0.15649	0.75349
11-Dec-12	2.545751	2.737139	0.191389	3.40042	2.07755	0.00000	0.00000	2.07755
12-Dec-12	2.800687	2.714142	-0.086546	-4.16531	-4.56533	0.01407	0.00000	-4.55127
13-Dec-12	3.050304	2.719032	-0.331271	-6.51764	-7.34260	0.08980	0.00000	-7.25280
14-Dec-12	2.525433	2.750450	0.225017	5.23251	3.48997	0.00973	0.00000	3.49970
15-Dec-12	2.393396	2.388203	-0.005193	-0.63594	-0.77792	0.04447	0.00000	-0.73345
16-Dec-12	2.031271	2.123208	0.091937	0.01582	0.01450	0.00000	0.00000	0.01450
<b>Total</b>	<b>17.959516</b>	<b>18.079596</b>	<b>0.120080</b>	<b>-1.881097</b>	<b>-6.60451</b>	<b>0.25574</b>	<b>0.15649</b>	<b>-6.19227</b>

E) **UI FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Dec-12	0.732825	0.581425	-0.151400	-3.04389	-3.48397	0.06732	0.00000	-3.41665
11-Dec-12	0.646023	0.607803	-0.038220	0.00882	0.00539	0.00000	0.00000	0.00539
12-Dec-12	0.669485	0.607286	-0.062199	-0.22830	-0.26268	0.01217	0.00000	-0.25051
13-Dec-12	0.759789	0.599829	-0.159960	-1.96624	-2.18623	0.00110	0.00000	-2.18513
14-Dec-12	0.607695	0.594746	-0.012949	0.87379	0.58389	0.00000	0.00000	0.58389
15-Dec-12	0.546998	0.569079	0.022081	1.06497	0.71740	0.00274	0.00000	0.72014
16-Dec-12	0.686274	0.555143	-0.131131	-1.38886	-1.55341	0.00000	0.00000	-1.55341
<b>Total</b>	<b>4.649089</b>	<b>4.115311</b>	<b>-0.533778</b>	<b>-4.679693</b>	<b>-6.17961</b>	<b>0.08333</b>	<b>0.00000</b>	<b>-6.09629</b>

F) **UI FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Dec-12	0.024000	0.001392	-0.022608	-0.52414	-0.61813	0.02785	0.00000	-0.59028
11-Dec-12	0.024000	0.001550	-0.022450	-0.49365	-0.60494	0.01855	0.00000	-0.58639
12-Dec-12	0.024000	0.001596	-0.022404	-0.42413	-0.47500	0.01070	0.00000	-0.46429
13-Dec-12	0.024000	0.001585	-0.022415	-0.26944	-0.29941	0.00000	0.00000	-0.29941
14-Dec-12	0.024000	0.001645	-0.022355	-0.19524	-0.22175	0.00761	0.00000	-0.21414
15-Dec-12	0.024000	0.001824	-0.022176	-0.21744	-0.24860	0.00000	0.00000	-0.24860
16-Dec-12	0.024000	0.001710	-0.022290	-0.11327	-0.12669	0.00000	0.00000	-0.12669
<b>Total</b>	<b>0.168000</b>	<b>0.011305</b>	<b>-0.156695</b>	<b>-2.237316</b>	<b>-2.59452</b>	<b>0.06472</b>	<b>0.00000</b>	<b>-2.52980</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**UI Account for the period 10.12.2012 to 16.12.12(week No. 38/ FY 12-13)**

**G) UI FOR GT STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Dec-12	1.887000	1.903647	0.016647	-0.25288	-0.28318	0.00000	0.01280	-0.27038
11-Dec-12	1.896000	1.920455	0.024455	-0.56351	-0.66553	0.00000	0.00000	-0.66553
12-Dec-12	1.896000	1.927254	0.031254	-0.70156	-0.76634	0.00000	0.00000	-0.76634
13-Dec-12	1.872000	1.824923	-0.047077	0.38304	0.23867	0.00000	0.00000	0.23867
14-Dec-12	3.281250	3.144635	-0.136615	0.07320	0.04892	0.00000	0.00000	0.04892
15-Dec-12	3.900500	3.901419	0.000919	-0.02171	-0.02482	0.00000	0.00000	-0.02482
16-Dec-12	2.569667	2.439950	-0.129717	2.21796	2.03313	0.00000	0.00000	2.03313
<b>Total</b>	<b>17.302417</b>	<b>17.062283</b>	<b>-0.240134</b>	<b>1.134555</b>	<b>0.58084</b>	<b>0.00000</b>	<b>0.01280</b>	<b>0.59364</b>

**H) UI FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Dec-12	2.463500	2.444423	-0.019077	0.57928	0.45785	-0.05465	0.00390	0.40710
11-Dec-12	2.424000	2.387045	-0.036955	0.78454	0.49329	-0.02285	0.00192	0.47236
12-Dec-12	2.457000	2.458815	0.001815	-0.02741	-0.02887	-0.00098	0.00389	-0.02595
13-Dec-12	2.520000	2.505578	-0.014422	0.10160	0.06331	0.00000	0.00000	0.06331
14-Dec-12	2.520000	2.499114	-0.020886	0.09355	0.06480	-0.00342	0.00039	0.06177
15-Dec-12	2.493250	2.362202	-0.131048	1.09968	0.74269	0.00000	0.00000	0.74269
16-Dec-12	2.424000	2.437016	0.013016	0.07576	0.06945	0.00000	0.00000	0.06945
<b>Total</b>	<b>17.301750</b>	<b>17.094193</b>	<b>-0.207557</b>	<b>2.707001</b>	<b>1.86251</b>	<b>-0.08190</b>	<b>0.01011</b>	<b>1.79071</b>

**I) UI FOR PRAGATI**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Dec-12	7.56550	7.57973	0.014234	-0.22798	-0.25529	0.00000	0.02110	-0.23420
11-Dec-12	7.59200	7.62577	0.033772	-0.75276	-0.88905	0.00000	0.00457	-0.88448
12-Dec-12	7.56050	7.56860	0.008098	-0.31084	-0.33955	0.00000	0.00007	-0.33948
13-Dec-12	7.50350	7.53284	0.029344	-0.24816	-0.27577	0.00000	0.00000	-0.27577
14-Dec-12	6.62550	6.69613	0.070626	-1.07639	-1.17665	0.00000	0.00000	-1.17665
15-Dec-12	6.69200	6.75337	0.061366	-0.77031	-0.88071	0.00000	0.00000	-0.88071
16-Dec-12	5.20174	5.26076	0.059028	-0.21179	-0.23688	0.00000	0.00000	-0.23688
<b>Total</b>	<b>48.740736</b>	<b>49.017204</b>	<b>0.276468</b>	<b>-3.598231</b>	<b>-4.05390</b>	<b>0.00000</b>	<b>0.02574</b>	<b>-4.02816</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 10.12.2012 to 16.12.12(week No. 38/ FY 12-13)

J) **UI FOR BTPS**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Dec-12	8.972500	8.256048	-0.716452	15.52241	12.59048	-1.91020	0.21028	10.89056
11-Dec-12	7.837500	7.736940	-0.100560	3.56378	2.36435	-0.30606	0.05618	2.11447
12-Dec-12	8.455000	8.252784	-0.202216	3.71573	2.95482	-0.14562	0.02222	2.83143
13-Dec-12	9.465000	9.378024	-0.086976	0.40316	0.25120	0.00000	0.00000	0.25120
14-Dec-12	7.607500	7.332516	-0.274984	1.05395	0.65548	0.07301	0.00000	0.72849
15-Dec-12	6.542500	6.560808	0.018308	-0.55064	-0.62955	0.00000	0.00000	-0.62955
16-Dec-12	8.552500	8.215848	-0.336652	1.78798	1.63898	0.00000	0.00000	1.63898
<b>Total</b>	<b>57.432500</b>	<b>55.732968</b>	<b>-1.699532</b>	<b>25.496372</b>	<b>19.82577</b>	<b>-2.28887</b>	<b>0.28868</b>	<b>17.82558</b>

k) **UI FOR BAWANA**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Dec-12	5.16000	5.14800	-0.012000	0.11742	0.08480	0.00000	0.03322	0.11802
11-Dec-12	4.73500	4.70236	-0.032640	0.91611	0.55972	0.00000	0.05239	0.61210
12-Dec-12	3.76500	3.71841	-0.046594	0.71876	0.55001	0.00000	0.00000	0.55001
13-Dec-12	4.71000	4.61856	-0.091440	0.88585	0.55195	0.00000	0.00000	0.55195
14-Dec-12	3.58250	3.51408	-0.068422	0.90595	0.60538	0.00000	0.06881	0.67419
15-Dec-12	4.71000	4.65674	-0.053263	0.48241	0.32581	0.00000	0.00000	0.32581
16-Dec-12	4.48500	4.40144	-0.083563	0.66417	0.60883	0.00000	0.00000	0.60883
<b>Total</b>	<b>31.147500</b>	<b>30.759577</b>	<b>-0.387923</b>	<b>4.690667</b>	<b>3.28649</b>	<b>0.00000</b>	<b>0.15442</b>	<b>3.44091</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.



Manager (SO/EA)

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**

**UI Account for the period 10.12.2012 to 16.12.12(week No. 38/ FY 12-13)**

Details of Differential Amount for the weeks 10,11,12,13 & 14/FY 12-13

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-10/2012-13		WEEK-11/2012-13		WEEK-12/2012-13	
		Old	New	Old	New	Old	New
1	I.P.STN	-3.23783	-3.22469	-3.48654	-3.55910	-3.67299	-3.82959
2	RPH	0.60507	0.61509	2.50199	-0.75704	-4.78406	-5.16365
3	G.T.STN.	-13.63340	-13.58226	-5.88699	-5.98947	-7.02736	-8.09150
	IPGCL	-16.26615	-16.19185	-6.87154	-10.30562	-15.48441	-17.08474
4	PRAGATI GT	-4.36113	-4.33776	-5.51324	1.82654	-28.36497	-29.31432
5	Bawana	-36.43337	-33.10878	-6.56837	3.84913	-18.17499	-20.78899
	PPCL	-40.79449	-37.44654	-12.08161	5.67567	-46.53996	-50.10331
6	BTPS	-26.81398	-18.94484	16.99749	16.63771	26.92482	20.45905
7	BYPL	-1221.37598	-1351.52682	-1238.81345	-1511.13441	-983.01245	-1271.07243
8	BRPL	-395.17242	-307.42948	-341.42216	-123.53126	220.53791	428.70272
9	NDPL	-641.00499	-595.56994	-555.47837	-508.88428	-363.07968	-198.28096
10	NDMC	-40.97307	-21.82308	-108.40407	-9.71005	57.31839	140.01953
11	MES	-23.39560	-22.53963	4.27874	9.10957	26.13393	32.30380
12	Regional UI NRPC	2726.77489	2726.77489	2648.64160	<b>2647.32710</b>	1571.36062	1571.36062
13	Pool balance due to additional UI	-31.77810	-36.64259	-37.08565	-70.81627	-179.28835	-244.77240
14	Pool balance due to Cap. Of Gen.& U/D Discom	-289.20010	-318.66013	-369.76099	-444.36816	-314.87081	-411.53188
	<b>TOTAL</b>	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**

**UI Account for the period 10.12.2012 to 16.12.12(week No. 38/ FY 12-13)**

Details of Differential Amount for the weeks 10,11,12,13 & 14/FY 12-13

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-13/2012-13		WEEK-14/2012-13		Differential Amount
				Rev-01	Rev-02	
		Old	New	Old	New	
1	I.P.STN	-4.66628	-4.66918	-5.49071	-5.30428	-0.03247
2	RPH	-4.66714	-4.66966	76.78313	62.16642	-18.24785
3	G.T.STN.	5.70795	6.04944	3.03919	2.59740	-1.21577
	IPGCL	-3.62547	-3.28940	74.33161	59.45955	-19.49610
4	PRAGATI GT	-6.57337	-6.76690	-8.55333	-8.02672	6.74686
5	Bawana	-24.82623	-25.02089	-98.38769	-97.10391	12.21722
	PPCL	-31.39960	-31.78779	-106.94102	-105.13062	18.96408
6	BTPS	45.64095	47.78765	25.99983	27.49118	4.68164
7	BYPL	-974.79527	-1115.05445	-1185.29770	-1344.64556	-990.13881
8	BRPL	187.31417	289.47330	384.27039	605.29092	836.97831
9	NDPL	-322.43389	-288.67362	-626.21871	-646.43654	270.37029
10	NDMC	28.98991	59.18593	-61.84314	-13.30409	279.28022
11	MES	3.05367	7.14353	-16.56592	-12.37250	20.13996
12	Regional UI NRPC	1232.88395	1232.88395	2146.05798	2146.05798	-1.31450
13	Pool balance due to additional UI	-34.88802	-38.46404	-78.39998	-95.31651	-124.57171
14	Pool balance due to Cap. Of Gen.& U/D Discom	-130.74041	-159.20505	-555.39335	-621.09382	-294.89338
	<b>TOTAL</b>	0.00000	0.00000	0.00000	0.00000	0.00000

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